

Innovative “Zeosinx” Method for Carbon Rebreath: Consequent Higher Mileage Energy System

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ABSTRACT

The present-day conventional energy is a consequence of burning of fossil fuels. During the process apparently, the fossil fuels do not burn completely. These incompletely burned fossil fuels produce greenhouse gases (GHGs). Furthermore, the energy thus produced will not be completely consumed. The present study elucidates an enhanced energy system with assurance of complete burnt of fossil fuels along with complete consumption of energy produced by any source. The versatile behavior of thermal energy storage applications of zeolites had led a pathway to Zeoengines. When compared to water, it can hold nearly 30 times more heat, thus it is the best and efficient way to store complete consumption of heat energy. Natural zeolites such as natrolite, analcime, apophyllite, chabazite, heulandite, and mesolite have a unique property of releasing heat by absorption of water and liberate water vapor on heating. The exhaust of the engine is passed through the specially prepared mixed bed phases resulting for trapping of unburned fluid and fluidized gasses. This trapped fuel is enhanced and enriched by wave blasting and reinjected into the engine by non-return valve system which is automated with integration of supervisory control and data acquisition. This system results an additional high energy, nearly 10–20% higher mileage along with low GHGs. By adopting this system in gas-based or diesel-based power plants, plant load factor can be increased. An integrated closed cycle of adsorption and liberation of heat manages industrial cooling and heating system, thus saves energy by complete consumption of heat produced by any energy system. The system is a proved long lasting, eco-friendly, and cost-effective system.

Key words: Zeolite, Thermal energy, Analcime, Apophyllite, Chabazite.

1. INTRODUCTION

In the present days, the usage of fossil fuel such as coal, kerosene, diesel, petrol, and natural gas became compulsory either directly or indirectly. During the process of combustion, they tend to release of greenhouse gases (GHGs) which generate problems such as air pollution, soil pollution, global warming, ozone depletion, weather pattern change, and rainfall pattern change. [1-5]. Naturally, GHGs are injected into the atmosphere from industrial sector, transport sector, thermal energy production sector, burning of waste crops residues before recropping, and improper handling of municipal solid waste (MSW) methods. In general, CO₂ rebreath is carried out naturally by the plants [3]. Due to deforestation, rebreath of CO₂ levels is not compensated. In the present study, biogas production has been taken as an example to explain the carbon rebreath. The use of biogas as fuel in various sectors will reduce the emission of GHG levels at a positive extent [1-3]. If biomethane is used as fuel in automotives, it reduces tremendously the GHG emission through automotive sector. The global GHG levels are shown in Figure 1.

Nearly 40–60% of CO₂ is present in the raw biogas. In whatever, method may use for its combustion such as wet fermentation or dry fermentation of either MSW or agriculture waste or biomass, CO₂ will be released into the atmosphere. In the present study, the reuse of CO₂ to nullify the adverse effects generated by improper burning of MSW is done through the application of zeolites [5-10]. The effective levels of GHG and future prediction are given in Table 1.

2. METHODOLOGY

The rebreath of CO₂ is carried out by three phases for effective results: (1) Less CO₂ generation during the process of handling MSW or agriwaste or biomass, (2) trapping of CO₂ from the mixture of raw gas or producer gas, and (3) reuse of CO₂.

3. RESULTS AND DISCUSSION

3.1. Less CO₂ Generation During the Handling of MSW or Agriwaste or Biomass

Less CO₂ can be obtained through a process called magnetic wave blasting. In this technique, two permanent magnetic of magnetic capacity 2500 Gauss are arranged opposite to each other in the outlet of the gasification tank. The raw gas evolved from burning the waste when passed through these magnets, it get ionized and called plasma state of gas. In this state, complex molecules split into simple molecules due to the repulsive forces between the identically charged ions and ultimately it will attain structure like double layers. The magnetized

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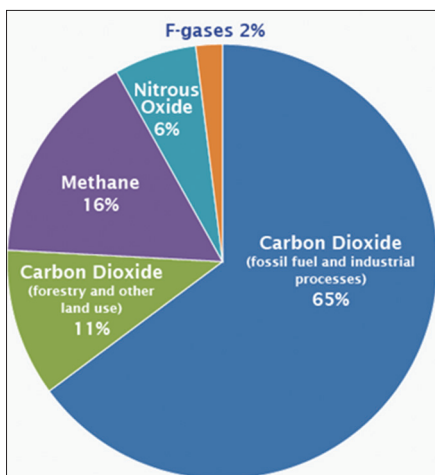


Figure 1: The global greenhouse gas levels (IPCC-2014).

Table 1: The GHG levels (Shulka, 2006)

Year	Emission (million tons)			
	CO ₂	CH ₄	N ₂ O	CO ₂ equal GHG
2000	956	18.63	0.308	1454
2010	1507	20.08	0.505	2115
2020	2080	21.73	0.689	2839
2030	2572	24.36	0.807	3507

GHG=Greenhouse gas

oxygen with high negatively charged ions is passed through the beams or double layers of the plasma cause further decomposition to elemental molecular levels very quickly resulting further more high quality and quantity of producer gas or syngas and depletion of ash, tar, and CO₂.

3.2. Trapping of CO₂

The second stage of CO₂ rebreath is trapping of CO₂ from the mixture of CO₂, H₂S, and other natural impurities. There are four conventional methods of CO₂ trapping: (i) Natural method, (ii) chemical method, (iii) water scrubbing, and (iv) cryogenic or physical method. In the present study, a new technique is developed by adopting tailored zeolites for carbon rebreath. The process is named as “Zeosinx” method. In conventional methods, CO₂ will be trapped and nullified but cannot be reused, whereas in the new method of Zeosinx, CO₂ is trapped in the gaseous state and it will be reused.

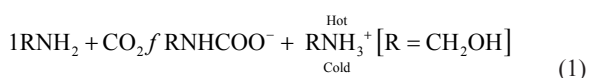
3.2.1. Natural method of trapping CO₂

Natural method CO₂ trapping is done by the plants during the photosynthesis process. During this process, plants breathe CO₂ in the presence of sunlight and water and prepare carbohydrates and exhale O₂. This cycle is known as photosynthesis [3-9].

3.2.2. Chemical method

In this method, polyethylene glycol or monoethanolamines are passed in counter currents with the working pressure of 7 bar from the top of the container and CO₂ from the bottom of the container. The regeneration is carried out by means of thermal variations. However, the chemicals are costly and more energy consuming.

The basic reaction of CO₂ with monoethanolamine [4,8,10] is as follows (1).



3.2.3. Water scrubbing

Water is pumped as counter current in the direction opposite to CO₂ gas flow direction with a working pressure of 10 bar. Water is a good common solvent. In this process, water is passed from the top while the gas is liberated from the bottom of the container. The CO₂ dissolved in the water and carried out along with the water from the bottom of the container (Scheme 1). Hence, it is difficult to reuse CO₂. In addition, it creates of problem of diffusion. It is energy- and water-oriented process [6].

3.2.4. Cryogenic method

Cryogenic separation works on the principle of deference in boiling points of components of raw biogas mixture. The boiling points of composition of raw biogas are given in Table 2.

In cryogenic separation process, the raw biogas is passed in to the compressor to develop a pressure of 5–7 bar. The heat exchanger in the condenser allows the raw gas to lose heat by changing the temperature and pressure of the raw gas in expansion zone resulting temperature of –100°C. Thus, CO₂ separates from the mixture. In this process, nitrogen is used as a coolant. It is energy-oriented process and requires high maintenances. In the above-mentioned methods, there is a big disadvantage of regeneration system, due to that the CO₂ is carried away by liquids. Hence, the researchers of the present study have adopted a new technique to trap CO₂ in the gaseous form for reuse [1,2].

3.2.5. Zeosinx method

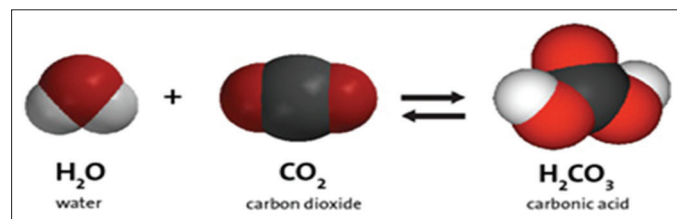
It is an innovative method proposed and through this paper. In this method, tailored zeolites are adopted for the separation of CO₂ form H₂S and other impurities to provide high purity CO₂. Zeolites are more stable even after several thousand cycles of operations, eco-friendly, non-toxic, and thermal withstanding. Composition of 98–99% and H₂S levels is around 50 ppm. Even these minimal quantities of H₂S are removed for the CO₂ reuse. Rejected gas of refinery is connected with two interconnected vessels through pump, solenoid valve, and pressure switch. The two vessels each measuring a height of 750 mm and width of 250 mm are filled with 5A zeolite pellets. These vessels are connected with raw gas inlets, purified gas containing CO₂ outlet, regeneration outlets of 25 NB along with timer programmable logic controller-based solenoid valves, and suction pump. They act simultaneously in alternate mode, when first vessel is in adsorption mode, the second vessel will be in regeneration mode, i.e., removal of adsorbed H₂S gas. Raw gas is passed with a flow rate of 4 m³/min. Now, the first vessel will adsorb H₂S till its saturation, leaving CO₂, whereas the second vessel is isolated from inlet raw gas and purified gas outlet, suction pump is switched on to activate regeneration mode. Entire process is repeated in a cyclic manner keeping both the vessels in adsorption and regeneration mode alternatively. The gas collected from the outlet is analyzed with geotech, has shown that the H₂S levels are reduced to <1 ppm from 30 ppm of raw gas.

3.3. Factors Affecting the Carbon Rebreath

Factors such as temperature, pressure, water content, and CO₂ exposure time will have their role in carbon rebreath. Temperature plays a main role in maintaining the microbial action. The temperature enhances the diffusion of CO₂ and makes the cell membrane more permissible, thus causing the inactiveness and mortality of the bacteria. The high pressure stimulates the more dissolution of CO₂ in the feed slurry which develops shearing between the bacteria resulting high inactiveness [5]. However, there may not be dissolution of CO₂ after saturation level even though there is high pressure [11]. The presence of water causes the dissolution of CO₂ and produces carbonic acid (H₂CO₃) which dissociates and releases H⁺ ions creating lower pH of the suspended media. The lower pH helps an increase in cell wall permeability of CO₂

Table 2: Boiling points of compositions of raw biogas

S. No.	Name of the gas	Boiling point °C
1.	H ₂ S	-60
2.	CO ₂	-78.5
3.	CH ₄	-161
4.	N ₂	-195

**Scheme 1:** Schematic representation of dissolving CO₂ in H₂O.

which generates additional pH drop in the intracellular membrane. Thus, results inactivation of enzymes and finally the life of the microbes [7]. The exposure of CO₂ in pre-treatment stage depends on the time of exposure. This increases the inactiveness of microbes [12,13].

4. CONCLUSIONS

The process of producing an increased yield of CH₄ from the evolved CO₂ is called carbon rebreath. To overcome the drawbacks in the conventional methods of carbon rebreath, a new technique has been developed in the present study known as “Zeosinx” method. In this method, zeolites were tailored and used for trapping and reuse of CO₂. Temperature, pressure, water content, and time of exposure to the light will play an important role in carbon rebreath. The temperature enhances the diffusion of CO₂, whereas the high pressure stimulates the more dissolution of CO₂, but there may not be dissolution of CO₂ after saturation level even though there is high pressure. The quantity of CO₂ produced during the waste handling process is fully reused, so net injection into the atmosphere by this method is almost nil or zero. By adopting the carbon rebreath technique, the researchers of the present study have measured an increase of 30–40% of CH₄ yield with respect to conventional system.

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